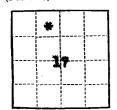
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Scou	t Report sent out				
Note	d in the NID File		177		
Local	ion map pinned		. <b>₩</b>		
300	oval or Disapproval Letter	$C_{\alpha_{1},\alpha_{2},\alpha_{3},\alpha_{4},\alpha_{1},\alpha_{2},\alpha_{3}}$	<u> </u>		
	Completed, P. & A. or tions suspended	9-15-	59 51 6 W		
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7.5	FILE NOTATIONS				
	Entered in NID File		Checked by Chief		
	Entered On S R Sheet		Copy NID to Field Office	:	
	Location Map Pinnod		Approval Letter		
	Card Indexed		Disapproval Letter	••••••	
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	COMPLETION DATA				
	Date Well Completed		Location Inspected	******************	
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	Lat N	1i-L Son	ic Others 2000	con-clo	tree
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GPO 9 18 507

Form 9-331 a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No SIC-071893
Unit

MARIOE OF INST	NETON TO DOUG	SUBSEQU	UENT REPORT OF WATER SHUT-OFF	
	NTION TO DRILL NTION TO CHANGE PLANS		JENT REPORT OF SHOOTING OR ACIDIZ	1 1
	NTION TO TEST WATER SHUT-OFF	li li	JENT REPORT OF ALTERING CASING	1 1
	NTION TO RE-DRILL OR REPAIR WELL	- 11	JENT REPORT OF RE-DRILLING OR REPA	
-	NTION TO SHOOT OR ACIDIZE	SUBSEQU	JENT REPORT OF ABANDONMENT	
	NTION TO PULL OR ALTER CASING	SUPPLEN	MENTARY WELL HISTORY	
NOTICE OF INTE	NTION TO ABANDON WELL			
	(INDICATE ABOVE BY CHECK MAR	( NATURE OF RE	EPORT, NOTICE, OR OTHER DATA)	, 19 <b>59</b>
Vell No.	is located 200 ft. from	(Range)	(Meridian)	ne of sec17
(F	ield) (County	or Subdivision)	(State or Terri	itory)
he elevation	n of the described above sea le	vel is <b>677</b>	<b>5.1</b> ft.	
110 010 1 40101				
		ILS OF W		
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### WELL LOCATION

NE 1/4 NW 1/4 SECTION 17

T 17 S R 24 E S L B & M

7 8 | 5 27 4.72' | 8 9

18 | 7 | 16 | 17 | 16

WELL LOCATION | 1200| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1 | 1000| 1

this plat was plotted from notes of a field survey made under my supervision on Jan. 28, 1959.

Registered Engineer & Land Surveyor

N 899 55' W 5276.04'

WESTERN ENGINEERS
WELL LOCATION
OIL INCOPORATED ET AL
WESTWATER UNIT NO.E-3
GRAND COUNTY, UTAH

SURVEYED \_ W.E.Q. ... DRAWN \_ E.B.E. \_\_\_\_

GRAND JCT., COLO.

17 | 16

1/29/5



### OIL INCORPORATED

901-907 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

February 11, 1959

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Enclosed please find a Notice of Intention to

Drill on SLC 071892 in the Westwater Field, Grand County, Utah,

to be known as the Oil Incorporated, et al, Westwater Unit No.

E-3, as well as a plat of the well location.

Very truly yours,

OIL INCORPORATED

James E. Wetherell Vice President

9. Wethere U

--jw Encls.

### February 13, 1959

Oil Incorporated 901-7 Walker Bank Building Salt Lake City 1, Utah

Attention: James E. Wetherell, Vice President

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Westwater Unit E-3, located in Section 17, Township 17 South, Range 24 East, SLBM, Grand County.

In checking said notice it appears that the location should read 2440 feet from the west line instead of 2438 feet from the east line of Section 17. The location as indicated would place this well in the NW NEW which would be outside of the unit boundary line. Would you please advise us as to the correct location.

Incidentally, we are somewhat concerned with the fact that this well is located only 200 feet from the northern unit boundary line. Should you obtain a producing gas well, there is a possibility that the offset lessee will demand a right to drill an offset well 400 feet from this location for the purpose of protecting his correlative rights. Under our present rules I can see no means by which this Commission of the U. S. Geological Survey could prevent such a location from being drilled.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

DA 25547

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

cc: Don Russell, Dist. Eng. U.S.G.S. Federal Bldg. Salt Lake City, Utah Oil Incorporated 901-7 Walker Bank Building Salt Lake City, Utah

Attention: Mr. James E. Wetherell, Vice President

> Re: Well No. Westwater Unit E-3, Sec. 17, Twp. 17 South, R. 24 East, SLBM, Grand County

#### Gentlemen:

On February 13, 1959 we wrote you a letter requesting that you advise us as to the correct footage of the above mentioned well. Subsequent to this date we made several telephone calls to your office without success.

It would be greatly appreciated if you would advise us as to just what the correct location is.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

### CBF: co

cc: D. F. Russell, Dist. Eng. U.S.G.S. Federal Bldg. Salt Lake City, Utah



### OIL INCORPORATED

901-907 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

April 17, 1959

Mr. Cleon B. Feight, Exec. Sec. Oil & Gas Conservation Commission 310 NewhouseBuilding Salt Lake City 11, Utah

> Re: Well No. Westwater Unit E-3 Sec. 17, T 17 S., R 24 E, SLM, Grand County, Utah

Dear Mr. Feight:

In reply to your letter of April 16, this is to advise that the location of the Well No. Westwater E-3 in Section 17, T. 17 S., R. 24 E., SLM, Grand County, Utah, is located, according to the survey plat, 2438 feet from the west line of the section. Evidently, a mis-register between carbon copies placed X's through the wrong direction symbol.

Very truly yours,

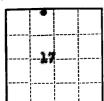
OIL INCORPORATED

James E. Wetherell Vice President

ame E. Wetherell

JEW: jw

Form 9-881 a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Malt	LAKO	CITY
Lease No.	arc	071	892
I I mate	Vestas	ter	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Tell No. 2.3 is located 200 ft. from [N] line and 500 ft. from [E] line of the derick floor above sea level is 500 ft.  (Ya Sec. and Sec. No.) (Twp.) (Range) (Meridian)  (County or Subdivision) (State or Territory the elevation of the derrick floor above sea level is 500 ft.	25 , 1959 of sec.
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SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR NOTICE OF INTENTION TO SHOOT OR ACIDIZE	28 , 1959 of sec. center
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may	pe commenced.
ompany OIL INCOMPARED	
ddress 207 Milker Bank Building	
	₹ <sub>1</sub>
- 1/h 1/2 CAL	EMMAL)
1/1/2 12 /3/2	<u>Canas</u>

Dog:

Re: Oil Incorporated
Well No. Westwater Unit #E-3
Sec. 17, T 17 S, R 24 E, SLM
Grand County, Utah

When you get the opportunity would you please check on this well and see if there is any activity going on. We have had it as a location since February, but nothing on it since then.

At the same time, would you check for an electric or other logs on their E-2, same township and range. We are writing them a letter today requesting these, but it probably wouldn't hurt for you to jog them on this also.

Form 9-381 a (Feb. 1951)

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. 841	\$	lake	CIN
Lease No.	<b>ELC</b>	01	71.89 <b>8</b>	
Unit	Meartes	t		

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE I	1	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZIN	1
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OTICE OF INTENTION TO ABANDON	N WELL	Set Surface Casing	
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Budget	Bureau	No.	42-R358.4
Approv	al expire	× 12	-31-60.

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Form 9-881a

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Of	ice	
Lease No	•	
Unit		·

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF ALTERING CASING	IDIZING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 H	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	. 19 <b>55</b>
Vell No. 53 is located 200 ft.	from $\left\{\begin{matrix} N \\ \blacksquare \end{matrix}\right\}$ line and $\left\{\begin{matrix} E \\ \blacksquare \end{matrix}\right\}$	
	(Range) (Meridian)	tah
(Field) (C	county or Subdivision)	Territory)
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DI state names of and expected depths to objective sands; sl ing points, as  Ram 6226 ft J 8 15.5	ETAILS OF WORK  how sizes, weights, and lengths of proposed casings; ind all other important proposed work)	icate mudding jobs, cement-
State names of and expected depths to objective sands; all ing points, as Run 6226 ft J S 15.5	ETAILS OF WORK  how sizes, weights, and lengths of proposed casings; ind all other important proposed work)  5 1b 55 inch 6.0 casing 6. with Howce Float shee  pular cament.	icate mudding jobs, cement-

Budget Bureau No. 42-R356.4. Approval expires 12-31-55.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICESLC=071892
EASE NUMBERWESTWATER
JNIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

R	2 Aldere esident	vice Pre	ned	Sign		Bank Buil				<b></b>	
	1		T					<b>4</b> -3	WATS		Phone _
ı, cause; oline	REMARKS (If drilling, depth; if shut down date and result of test for gas content of gas)	BARRELS OF WATER (If none, so state)	GALLONS OF GASOLINE RECOVERED	Cu. Fr. of Gas (In thousands)	GRAVITY	BARRELS OF OIL	DATS PRODUCED	WELL No.	RANGE	TWP.	SEC. AND 1/4 OF 1/4
	Perforating Testing. Total Depth					**	•	E-3	24E	175	NE4 NW
						,					
				·							

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FOLD | MARK

3

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER SLC 071892
LEASE OR PERMIT TO PROSPECT Lease

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

Company Oil Incorporated	Address Salt Lake City, Utah
Lessor or TractFederal	
Well No. E-3 Sec. 17 T.178 R. 24E Meridia	SLB&M County Grand
Location200 ft. $\mathbb{S}^{N}$ of Line and 200 ft. $\mathbb{S}^{E}$	of Line of 17 Elevation 6780  (Detrick floor relative to sea level)
The information given herewith is a complete ε	d correct record of the well and all work done thereon
so far as can be determined from all available record	
Signe DateSeptember_28, 1959	Title Geologist
The summary on this page is for the condition of	
	Finished drilling July 28, 19 59
	ANDS OR ZONES
•	gas by G)
No. 1, from 1716 to 1761G	No. 4, from 5630 to 56406
No. 2, from 5412 to 5432G	No. 5, from 5814 to 58206
No. 3, from 5488 to 5510G	
POTE DE SOUTONE DE SOU CAMPORTANT	
No. 1, from to	No. 3, from to
No. 2. from to	No. 4, from
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8 5/8 1775 200 5 1/2 p6216 450	<u></u>

Heaving plug—Material Length Depth set

Adapters—Material Size

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Adapters-	Materiai			OOTING R			
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HISTORY OF OIL OR GAS WELL

Matifier ton

Complete testing, A.O.F. Tubing, 13,500 MCFPDAOF casing, 3,400

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37 21 787375

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7/28/59

9/15/59

Spud

MCFPD.

Complete drilling, T.D. 6272

Entrada completed through tubing

Morrison completed through casing.

03236

with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together

* 11	MRESSEIVED DEPARTA	UI ED STATES		Form approved. Budget Bureau No. 42-R1424.
BR	. Or Olda and Order to total	MENT OF THE INTERI SEOLOGICAL SURVEY	IOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.  SLC 071892
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<b>U</b> .	L TOLLAKE OII WAS TAH X OTHER			7 UNIT AGREEMENT NAME
	2. NAME OF OPERATOR		JUN 1 2 198	Westwater
	Oil Incorporated 3. ADDRESS OF OPERATOR			
	ADDRESS OF OPERATOR      72 Fast Fourth South     LOCATION OF WELL (Report location closee also space 17 below.)     At surface	h, Suite 240 - Salt Leerly and in accordance with any	DIVISION OF ake CDN. WAS & MIN State requirements.•	
	200 ft. from N li Sec. 17, T.17S,	ne and 2438 ft. from R.24E	n W line of	Sec. 17-T. 175, R. 24E
	14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		KB 6789'		Grand Utah
	16. Check App	propriate Box To Indicate N	lature of Notice, Report, or	r Other Data 👙 🖫 🖔 🛼
	NOTICE OF INTENT			EQUENT REPORT OF:
	FRACTURE TREAT  SHOOT OR ACIDIZE	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (NOTE: Report resu	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  lts of multiple completion on Well npletion Report and Log form.)
	Workover Program: formation). to single Mon formation. Supplies the state of the st	namy drined, give subsurface locati	kists between Morrell from dual from deline cast iron bri	ison-Entrada well bandon Entrada do not kill well. dge plug at 6100 ft.
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	for Morrison	production tubing.		E Season
	Intend to mov	ve in rig as soon as	weather and roads	
	18. I hereby certify that the foregoing is	true and convect		a designer for represent of the process of the proc
	in a lal.	1 11111	Тиолент	at Vos in -
			Treasurer	DATE 484 73, 196)
	(This space for Federal or State office  APPROVED BY (ORIG. SGL.) R. A.  CONDITIONS OF APPROVAL, IF AN	SMITH DI	ISTRICT ENGINEER	APR 30 1968

\*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  7. UNIT AGREEMENT NAME  WELL WELL WELL ATTEMPT OF THE INTERIOR WELLS  OIL GAS WELL OTHER  NAME OF OPERATOR  OIL INCOMPLATED  ADDRESS OF OPERATOR  72 East Fourth South, Suite 240 Salt Lake City, Utah 84111  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  200 ft. from N line and 2438 ft. from W line of Sec.17, T.17S, R.24E  4. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  KB 6789'  5. LEASE DESIGNATION AND SERIAL NO.  SLC 071892  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Westwater  17. UNIT AGREEMENT NAME  Westwater  18. SILVEY OR ABLA  Sec. 17, T. 17S, R. 24E  SL.B&N  Grand  Utah	Form 9-331 (TED STATES	SUBMIT IN TR ATE* Form approved.  (Other instruct and re-
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Sec. 17, T. 175, R. 24E  200 ft. from N line and 2438 ft. from W line of Sec. 17, T. 175, R. 24E  4. FERNIT NO.  15. REVARIONS (Show whether DF, H., OR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THE WATER SHUT-OFF FRACTURE TREAT TREATMENT SHOOT OR ACTIONE CHAPTOR OF PARS  (Other)  CHAPTOR OF ALL REPORT OF SHORT REPORT OF:  THE WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIONE CHAPTOR OF PARS  (Other)  CHAPTOR OF PARS  (OTHER SHUT-OFF  MARK SHUT-OFF  REPARSON OF PARS  (OTHER SHUT-OFF  REPARSON OF PARSON  (OTHER SHUT-OFF  REPARSON OF PA		_
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SLEAR SHILL NO.  15. BLEVATIONS (Show whether BP, BT, GR, etc.)  KE 6789'  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TERRAT SHOT OR ACIDIZE  REPARTENS  CHANGE PLANS  COMPETION OF ACIDIZED  REPARTENTS OF TERRITE ON MELL  (Note: Report result of untitiple completed on on Well  Completion or Recompletion Report and Log form.)  TABSCHIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, indicate and true vertical depths for all markers and soorse pertinent to this work!  May 3, 1968 -  2-1/16" tubing stuck in production packer. Backed off 2-1/16"  tubing at 60359'. Set Eaker Model "N" cast iron Bridge Plag at  5880'. Entrada producing interval temporarily abandon. Will  drill out bridge plug, recover tubing and drill out production  packer at later date when it is desired to produce the Entrada gas.	200 ft. from N line and 2438 ft. from W lin	SURVEY OR AREA
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DATE \_\_

TITLE \_

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

# usir. Westwater

EE'S MONTHLY REPORT OF OPERATIONS

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er sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding mouth, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

# PECTIVED NAV 18 1977

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER Various
UNIT Westwater

# LESSEE'S MONTHLY REPORT OF OPERATIONS

	The ls) fo	or the	mor	tho	correc	MARCH	operat	, 19 77,	duction (i	ncluding o	Irilling and producing UMBUS CO.,  E-W.R. Grace & C
Phc	ne		1	env (303	er, (	5-8193	8021	Sig 	nea	Produc	tion Ass't
<del></del>	AND		RANGE	WELL No.	DATE PRODUCED	Barrels of Oil	<del>                                     </del>	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II BOUG, 30 state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of ges)
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								55,881			

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) J. C. THOMPSON

INDEPENDENT OIL OPERATOR
410 - 17th STREET, SUITE 1305
DENVER, COLORADO 80202

February 16, 1984

BUREAU OF LAND MANAGEMENT Chief, Branch of Fluid Minerals U-922 University Club Bldg., 11th Floor 136 East South Temple Salt Lake City, UT 84111

ATTN: Mr. Edgar Guynn



DIVISION OF OIL, GAS & MINING

RE: Bryson Canyon Unit #17 Well

Grand County, Utah

#### Gentlemen:

The purpose of this letter is to advise you of a spacing situation regarding the captioned gas well. I believe this well is not bottomed properly according to its drilling permit, and it does not conform to the representation made by Trend Oil, the unit operator, when the unit was enlarged so the subject well could be drilled. My interest in this matter is that I am the operator of the Westwater Unit #E3 gas well, which I believe has been crowded improperly by the subject well, which appears to be a good producer from the same zone as my well. I desire some relief such as restriction of production from the subject well. I have discussed this matter with Beartooth Oil & Gas Company, the operator of the well, and they "do not see any real problem". (Copies of correspondence are enclosed.) A brief history of events follows:

- In 1959, the Westwater Unit #E3 well was drilled and completed according to the rules in effect at that time at a surface location shown on the accompanying plat.
   A directional log was run which shows the bottom of the hole is 28.79' south and 52.95' west of the surface location. (Copy of the log enclosed.) This well was located near the unit boundary to accomodate severe topographic considerations.
- 2. On May 2, 1962, the Bryson Canyon Unit was approved with an effective date of December 27, 1960. The unit area originally included all of NE/4 Section 17.
- 3. In 1966, the Bryson Canyon Unit was contracted to exclude the SW/4 NE/4 Section 17, effective April 3, 1966.

- 4. On November 19, 1981, the Board of Oil, Gas and Mining issued an Order on Cause No. 47-5 which relates to parts of Section 17. The order establishes a 320-acre spacing unit consisting of S/2. The applicant, Odegard Resources, Inc. (the predecessor in this matter to Beartooth), made a motion to delete SW/4 NE/4 Section 17 from the hearing.
- 5. In 1982, a representative of Odegard contacted me requesting that I consent to enlarging the unit to include all of NE/4 because otherwise a drilling permit would not be issued. I consented with the understanding that the well be located in NE/4 NE/4. This resulted in a letter dated May 13, 1982 from Trend Oil Company to various parties, including myself, advising of the proposed expansion, which letter states in part as follows:

  "The obligation well will be located as follows: In the NE/4 NE/4, Section 17, Township 17 South, Range 24 East, Grand County, Utah." (Copies of that letter and my consent are enclosed.) It was my impression that the well would be located as near as possible to the center of NE/4 NE/4 and in no case would be crowded toward my well.
- 6. In 1982, Beartooth Oil & Gas Company took over where Odegard left off and received a permit to drill the subject well at a surface location 566' FNL and 2071' FEL with the hole to be deviated to a subsurface location 375' FNL and 1445' FEL. As can be seen, the proposed subsurface location is in NW/4 NE/4 and does not conform with representations when the unit was enlarged. I was not advised of this change.

Please understand that this is not an effort to involve the BLM in a dispute among private parties. It is an attempt to obtain administrative relief from a well which was not drilled as promised when the unit was enlarged in 1982. Further, I would like a review made of the spacing requirements under which the permit for subject well was issued, and administrative relief is requested to the extent possible. I am ready to meet you and the responsible parties whenever you desire.

Very truly yours,

the transfer will

J. C. Thompson

Enclosures

### J. C. THOMPSON

INDEPENDENT OIL OPERATOR 410 - 17TH STREET, SUITE 1305 DENVER, COLORADO 80202

February 14, 1984

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Attn: Claudia Jones

Well Records Specialist

RE: Utah Operated Wells

Deple Detack

Dear Claudia,

Pursuant to your request, attached is a list of all producing wells which are operated by J. C. Thompson in the state of Utah.

Very truly yours,

Sandra S. Brown

Enclosure

Westwater #3 Sec 13, T17S-R23E, NENW Grand County, UT

Moon Ridge #31-15 Sec. 15,T17S-R21E NWNE Grand County, UT

Segundo Canyon 2 Sec 33, T16S-R21E SWSE Grand County, UT

Segundo Canyon 23-4 Sec. 4, T17S-R21E NESW Grand County, UT

Westwater M-15 Sec. 2, T17S-R23E NESE Grand County, UT

Bull Canyon #1 4970 Sec. 4, T20S-R21E SWSE Grand County, UT

Westwater Federal C#1 Sec. 12, T17S-R23E NENW Grand County, UT

Westwater Federal D#1 Sec. 11, T17S-R23E SESE Grand County, UT

Westwater Federal B#1 NWSE Sec. 17-T17S-R24E Grand County, UT

Westwater #5 NESW Sec. 18-T17S-R24E Grand County, UT

Bull Canyon #1 104 NWNE Sec. 4, T20S-R21E Grand County, UT

Federal #1 SWSW Sec. 8-T17S-R24E Grand County, UT

Castlegate C-2 SWNW Sec. 18-T17S-R24E Grand County, Ut

Castlegate C-4
NENW Sec. 13-T17S-R23E
Grand County, UT

M-3 Horse Point NWNW Sec. 7-T17S-R24E Grand County, UT

M-4
SENE Sec. 6-T17S-R24E
Grand County, UT

M-6 Horse Point
NESE Sec. 32-T17S-R24E
Grand County, UT

E-2 SWSE Sec. 7-T17S-R24E Grand County, UT

E-3 NENW Sec. 17-T17S-R24E Grand County, UT

E-5 NWNE Sec. 18-T17S-R24E Grand County, UT

Dakota M-1 SESW Sec. 1-T17S-R23E Grand County, UT

Horse Point M-7 SWNW Sec 6-T17S-R24E Grand County, UT

#1 Fed 675 NENW Sec 10-T20S-R21E Grand County, UT

Castlegate C-5 (SI) NWSE Sec. 12-T17S-R23E Grand County, UT

Castlegate C-6 SENW Sec. 18-T17S-R24E Grand County, UT

Castlegate C-7 NESE Sec. 7-T17S-R24E Grand County, UT

Castlegate D-2 NWNE Sec. 18-T17S-R24E Grand County, UT

Castlegate C-10 NWNE Sec. 13-T17S-R23E Grand County, UT



# DIVISION OF OHL, GAS & MINING

FEB 2 7 1884

Mr. J.C. Thompson 410 - 17th Street, Suite 1305 Denver, Colorado 80202

Re: Well No. 17, Sec. 17, T.17S., R.24E. Well No. E-3, Sec. 17, T.17S., R.24E. Grand County, Utah Bryson Canyon Unit

Dear Mr. Thompson,

Your letter of February 16, 1984 indicates that you are being "crowded improperly" or drained by Well No. 17 in the Bryson Canyon Unit as referenced. Well No. 17 is about 1200' from the Unit line while Well No. E-3 is 200' from the Unit line. Well No. E-3 had an initial potential of 13000 MCFGPD and has had the potential to produce since 1959. Well No. 17 was completed in November, 1983 with an initial potential of 2076 MCFGPD.

It would be inconsistent to imply that Well No. 17 is draining gas 1200' away from your lease line and not consider that your Well No. E-3 has been draining gas from the Unit reservoir for the period of completion to the present or until the completion of Well No. 17.

Well No. 17 is more than 200° from the lease Unit line as provided in the regulation (43 CFR 3160). One of the responsibilities of the Unit Operator is to protect the Unit from drainage as required by the Unit Agreement. The present bottom hole location of Well No. 17 is in compliance with the regulations and fullfills the obligation of the Unit Operator under the Unit Agreement.

If you have any question about this matter please call this office at your convenience.

Sincerely,

(Orig. Sad.) E. W. GUYNN

E.W. Guynn Chief, Branch of Fluid Minerals

cc: Division of Oil, Gas & Mining
Beartooth Oil and Gas Co.
Robert C. Dickinson (Odegard Resources)
Trend Oil Co.

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LBC	RUN	DAY	MO/YR	STARTING TIME
92041018	H-2 175. 23E. 12	06	03		10/85	0800
92050017	HORSE POINT UNIT M-7 173. 245.4	06	03	1	10/85	1100
92259013	WESTWATER #3 175. 236. 13	06	03	2	10/85	1000
92265010	FEDERAL D-1 175. 23 E. 11	06	63	2	10/85	1100
92037010	E-5-E 175. 24E. B	06	£0	_5	11/85	0900
92035017	E-2-H 175. 24E.7	05	03	_5	11/85	1000
92040611	M-1 175. 23E. 1	<b>0</b> 6	03	_5	11/85	1300
92108015	WESTWATER H-15 175. 236. 2	06	03	_7	11/85	1000
92054013	SEGUNDO #2 143. 21E. 33	06	ε0	3	12/85	1100
92052010	SEGUNDO #23-4 175. 21E. 4	06	03	_3	12/85	1300
92055016	MOUNRIDGE #31-15 163.218.15.	06	03	<u>4</u>	12/85	1100
92262014	FEDERAL C-1 175. 23E. 12	06	63	6	12/85	0900
92301010	WESTWATER #5 175. 24E.18	06	03	6	12/85	1/00
92039013	E-3-4 175. 24E. 17	06	07	9	10/85	0830
92042014	M-3 175. 24E. 7	0ō	07	9	10/85	1000
92043010	FEDERAL #1 175. 23 E. 13	<b>0</b> 6	07	9	10/85	0930
92048012	HORSE POINT UNIT 4-4 175.24E.4	06	07	10	10/85	1000
92049019	HORSE POINT UNIT N-6 145. 245. 3.	2 06	07	10	10/85	0900

			WE CONTROL	DOCUMENTATION	• .	
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COMPANY: Champson UT ACCOUNT # 1240 SUSPENSE DATE: June. 23,1986

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
	see attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged with drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR:	9. API NUMBER:
J.C. THOMPSON OPERATOR, LLC  3. ADDRESS OF OPERATOR:  1. INCOMP. AND RESE.	
7979 E Tufts Ave Pkwy #815 CITY Denver STATE CO ZIP 80237 (303) 220-7	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:	county: Grand
	COUNTY: GIAIIU
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  ACIDIZE  DEEPEN  ALTER CASING	REPERFORATE CURRENT FORMATION
Approximate date work will start	SIDETRACK TO REPAIR WELL
I NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  CHANGE TUBING  PI US AND ARANDON	TUBING REPAIR
SUBSECUENT REPORT	VENT OR FLARE
(Submit Original Form Only)	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
<u></u>	OTHER:
- Clearly show all pertinent details including dates, depth	s, volumes, etc.
Effective March 17, 2005, J.C. Thompson Operator, LLC became the operator of all w previously operated by J.C. Thompson.	vells on the attached list, which were
previous operator: J.C. Thompson	
7979 E Tufts Ave Pkwy #815 N 1240	
Denver CO 80237 - 387+3	
bus ORUL.	
by: X (l. Y lunger)	
<i>'</i>	
new operator: J.C. Thompson Operator, LLC	
7979 E Tufts Ave Pkwy #815	
, ,	
State + Fee BOND # LPM 8756586 BLM Bond # LPM 4021517	
B/M Bond#1000 11	
5011 Sona LPIN 40215/7	
NAME (PLEASE PRINT) J.C. Thompson TITLE Member an	d Manager
SIGNATURE 2.11 (1/4.1.1.1	
SIGNATURE DATE 3/17/2005	
his space for State use only)	

(5/2000)

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician

**RECEIVED** 

MAY 2 5 2005

# SCHEDULE OF PROPERTIES

# J C Thompson Operator, LLC (effective March 17, 2005)

API No.	Lease No.	Well Name	Location (G	rand County, Utah)
4301930169	ML-27428	State 428 #1	SWSE	5-T16S-R22E
4301930193	ML-21913	State 913 #1A	C SE	9-T16S-R22E
4301930706	ML-27406	Peterson Springs #1	NWSE	14-T17S-R21E
4301916206	UTU-05109	Horse Point Unit 1-X	NWNE	14-T16S-R23E
4301920154	UTU-020509	Horsepoint M-4	SENE	6-T17S-R24E
4301930013	ML-21613	Horsepoint M-6	NESE	32-T16S-R24E
4301930049	UTU-029600	Horsepoint M-7	SWNW	6-T17S-R24E
4301915671	UTU-02981	Moonridge 31-15	NWNE	15-T16S-R21E
4301915672	UTU-03008A	Segundo #2	SWSE	33-T16S-R21E
4301915673	UTU-04600	Segundo #23-4	NESW	4-T17S-R21E
4301930895	SL-071892	Westwater C-1	NENW	12-T17S-R23E
4301930891	SL-071892	Westwater D-1	SESE	11-T17S-R23E
4301930853	SL-071893	Westwater Unit #3	S2N2NW	13-T17S-R23E
4301930852	SL-071893	Westwater Unit #5	NESW	18-T17S-R24E
4301930892	SL-071892	Westwater B-1	NWSW	17-T17S-R24E
4301915657	SL-071892	Westwater E2	SWSE	7-T17S-R24E
4301915649	SL-071892	Castlegate 2	SWNW	18-T17S-R24E
4301915650	SL-071893	Westwater Castlegate 4	NENE	13-T17S-R23E
4301915652	SL-071892	Westwater Castlegate 6	SENW	18-T17S-R24E
4301915653	UTU-04011	Westwater Castlegate 7	NESE	7-T17S-R24E
4301915656	SL-071892	Castlegate D-2	NWNE	18-T17S-R24E
4301915654	SL-071891	Westwater C9-10	SWSE	10-T17S-R23E
4301930077	SL-071892	Westwater E5	NWNE	18-T17S-R24E
4301915658	SL-071892	Westwater E3	NENW	17-T17S-R24E
4301915662	UTU-04011	Westwater M3	NWNW	7-T17S-R24E

### SCHEDULE OF PROPERTIES J C Thompson Operator, LLC Page 2

API No.	Lease No.	Well Name	Location (C	Grand County, Utah)
4301915660	SL-071567	Westwater M1	SESW	1-T17S-R23E
4301915661	SL-071892	Westwater M2	NWSE	12-T17S-R23E
4301915647	UTU-026A	Bryson Canyon Govt #1	swsw	8-T17S-R24E
4301930641	UTU-15889	Middle Canyon #4-30	swsw	30-T16S-R24E
4301930925	UTU-30123	Middle Canyon #11-30	SENW	30-T16S -R24E

**™CH 3.** 



# United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

July 26, 2005

J.C. Thompson Operator, LLC 7979 East Tufts Avenue Parkway, #815 Denver, Colorado 80237-2843

Re:

Westwater Unit Grand County, Utah

#### Gentlemen:

On June 6, 2005, we received an indenture dated March 17, 2005, whereby J.C. Thompson resigned as Unit Operator and J.C. Thompson Operator, LLC was designated as Successor Unit Operator for the Westwater Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective July 26, 2005. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Westwater Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000186 will be used to cover all Federal operations within the Westwater Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely.

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc:

Field Manager - Moab (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Westwater Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:7/26/05

RECEIVED

JUL 2 8 2005

DIV. OF OIL, GAS & MINING

# **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

# X Operator Name Change

Merger

The operator of the well(s) listed below has c	hanged,	effectiv	e:		3/	17/2005		
FROM: (Old Operator):	TO: ( New Operator):				·			
N1240-Thompson, J. C.	N2805-J. C. TI		rator, LLC					
7979 E Tufts Ave Pkwy, Suite 815					Tufts Ave P			
Denver, CO 80237-2843					r, CO 80237-		015	
Phone: 1-(303) 220-7772				Phone: 1-(303)		_ 0 10		
CA N	0.			Unit:	220 1772	West	Water	
WELL(S)	-		····					
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
			1		NO	TYPE	TYPE	STATUS
WESTWATER M-2	12	170S	230E	4301915661		Federal	GW	S
WESTWATER CASTLEGATE-4	13	170S		4301915650		Federal	GW	P
WESTWATER UNIT 3	13	170S		4301930853		Federal	GW	P
WESTWATER U CASTLEGATE-7	07	170S		4301915653		Federal	GW	P
WESTWATER U E2	07	170S		4301915657		Federal	GW	P
WESTWATER M-3	07	170S		4301915662		Federal	GW	P
WESTWATER U E3	17	170S		4301915658		Federal	GW	P
WESTWATER U CASTLEGATE-6	18	170S		4301915652		Federal	GW	P
CASTLEGATE D-2	18	170S		4301915656		Federal	GW	P
WESTWATER U E5	18	170S		4301930077		Federal	GW	P
WESTWATER UNIT 5	18	170S		4301930852		Federal	GW	P
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OPERATOR CHANGES DOCUMENTAT  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was re  2. (R649-8-10) Sundry or legal documentation was re	ceived fi	rom the	FORM NEW o	ER operator on	:	5/25/2005 5/25/2005	_	
2					-		-	
3. The new company was checked on the <b>Departmen</b>	t of Con	nmerce,	Divisio	on of Corporati	ons Databas	e on:		
4. Is the new operator registered in the State of Utah:		·		Business Numbe				
5. If NO, the operator was contacted contacted on:		-		5/31/2005	_		-	
6a. (R649-9-2)Waste Management Plan has been receiv	ed on:				104	24/0#		
			-		requested 8/2			
6b. Inspections of LA PA state/fee well sites complete on:			PENDING **due to name change on bond					

7. <b>Federal and Indian Lease Wells:</b> The BLM and or the BIA or operator change for all wells listed on Federal or Indian leases on:	has approved the 7/26/2005	merger, name change,
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for well	lls listed on:	n/a
9. Federal and Indian Communization Agreements ("CA The BLM or BIA has approved the operator for all wells listed within		n/a
10. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposa	-	Form 5, Transfer of Authority to Inject,
DAGIA ENGINEZA		
DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:	8/24/2005	
2. Changes have been entered on the Monthly Operator Change Spread	d Sheet on:	8/24/2005
3. Bond information entered in RBDMS on:	8/24/2005	
4. Fee/State wells attached to bond in RBDMS on:	8/24/2005	
5. Injection Projects to new operator in RBDMS on:	n/a	
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a
FEDERAL WELL(S) BOND VERIFICATION:		
Federal well(s) covered by Bond Number:	U0068	
INDIAN WELL(S) BOND VERIFICATION:		
Indian well(s) covered by Bond Number:	n/a	
FEE & STATE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bo	ond Number	LPM8756586**
2. The <b>FORMER</b> operator has requested a release of liability from their b The Division sent response by letter on:	ond on: n/a	n/a
LEASE INTEREST OWNER NOTIFICATION:		
3. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	ed and informed by an/a	letter from the Division
COMMENTS:		
** Bond rider deleted J. C. Thompson and added J. C. Thompson O	perator, LLC	

# Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)		Operator N	ame Char				
The operator of the well(s) listed below has ch	anged, effective:			6/1/2012			
FROM: (Old Operator):		<b>TO:</b> ( New O	perator):				
N2805- J. C. Thompson		N8060- Nation	• •	poration			
8400 E Prentice Ave, Suite 735	8400 E Prentic		•				
Greenwiid Village, CO 80111		Greenwood Vi	-				
			0,				
Phone: 1 (303) 220-7772		Phone: 1 (303)	) 220-7772				
CA N		Unit:			estwater		
WELL NAME	SEC TWN RNG	API NO	ENTITY	LEASE TYPE	Į.	WELL	
See Attached List		<u> </u>	NO	<u> </u>	TYPE	STATUS	
<b>OPERATOR CHANGES DOCUMEN</b>	TATION						
Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation	was received from the	FORMER op	erator on:	8/14/2012	_		
2. (R649-8-10) Sundry or legal documentation	was received from the	NEW operator	r on:	8/14/2012			
3. The new company was checked on the <b>Depa</b>				s Database on:	•	8/14/2012	
4a. Is the new operator registered in the State o		<b>Business Num</b>		1260477-0143			
5a. (R649-9-2)Waste Management Plan has been		Yes					
5b. Inspections of LA PA state/fee well sites con	nplete on:	N/A	_				
5c. Reports current for Production/Disposition &		8/14/2012	_		•		
6. Federal and Indian Lease Wells: The l		has approved the	– e merger, na	ame change,			
or operator change for all wells listed on Fed			BLM	Not Yet	BIA	N/A	
7. Federal and Indian Units:				_		_	
The BLM or BIA has approved the success	or of unit operator fo	r wells listed on	ı:	Not Yet			
8. Federal and Indian Communization A				1100 100	•		
	-			N/A			
The BLM or BIA has approved the operator			Zown 5 Tuo				
9. Underground Injection Control ("UIC	•	- <del>-</del>			•		
Inject, for the enhanced/secondary recovery	unit/project for the wa	ater disposal we	il(s) listed (	on:	N/A	<del>_</del>	
DATA ENTRY:							
1. Changes entered in the Oil and Gas Databa		8/31/2012	_	0.10.1.10.1.0			
2. Changes have been entered on the Monthly	Operator Change Sp		;	8/31/2012			
3. Bond information entered in RBDMS on:		8/31/2012	_				
4. Fee/State wells attached to bond in RBDMS		8/31/2012	-				
5. Injection Projects to new operator in RBDM		N/A					
6. Receipt of Acceptance of Drilling Procedure	s for APD/New on:		N/A	_			
BOND VERIFICATION:							
1. Federal well(s) covered by Bond Number:		LPM4021517	_				
2. Indian well(s) covered by Bond Number:		N/A					
3a. (R649-3-1) The <b>NEW</b> operator of any state.				LPM 8756586			
3b. The <b>FORMER</b> operator has requested a rele	ase of liability from the	heir bond on:	N/A				
LEASE INTEREST OWNER NOTIFI	CATION:		•	_			
4. (R649-2-10) The <b>NEW</b> operator of the fee we		l and informed l	ov a letter fr	om the Division			
of their responsibility to notify all interest ow			N/A	OIII WIO DIVISIOII			
COMMENTS:	or wind disauge off		11/11				

# J C Thompson Operator, LLC (N2805) to National Fuel Corporation (N8060) Effective 8/1/2012

### Westwater Unit

							Well	Well
Well Name	Sec	TWP	RNG	API Number	Entity	Least	Type	Status
WESTWATER CASTLEGATE-4	13	170S	230E	4301915650	355	Federal	GW	Р
WESTWATER U CASTLEGATE-6	18	170S	240E	4301915652	355	Federal	GW	Р
WESTWATER U CASTLEGATE-7	07	170S	240E	4301915653	355	Federal	GW	Р
CASTLEGATE D-2	18	170S	240E	4301915656	355	Federal	GW	P
WESTWATER U E2	07	170S	240E	4301915657	345	Federal	GW	Р
WESTWATER U E3	17	170S	240E	4301915658	350	Federal	GW	Р
WESTWATER M-2	12	170S	230E	4301915661	290	Federal	GW	Р
WESTWATER M-3	07	170S	240E	4301915662	301	Federal	GW	Р
WESTWATER U E5	18	170S	240E	4301930077	9695	Federal	GW	Р
WESTWATER UNIT 5	18	170S	240E	4301930852	371	Federal	GW	P
WESTWATER UNIT 3	13	170S	230E	4301930853	340	Federal	GW	Р

# J. C. THOMPSON OPERATOR, LLC

PHONE 303-220-7772 FAX 303-220-7772 8400 E. Prentice Ave. – Suite 735 Greenwood Village, Colorado 80111

August 9, 2012

RECEIVED AUG 1 4 2012

DIV. OF OIL, GAS & MINING

State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Re:

Operator Change

J.C. Thompson Operator, LLC to National Fuel Corporation

J.C. Thompson Operator, LLC, the operator of certain wells located in Grand County, Utah, requests that the designated operator of all wells be changed to National Fuel Corporation effective June 1, 2012. Accordingly, enclosed for approval is the Sundry Notice (submitted in triplicate) regarding the leases.

National Fuel Corporation is principal to its Statewide Utah Bond #LPM4021517 and the bond has been previously provided to the Salt Lake City office. The Resignation of Unit Operator and Designation of Successor Operator will also be provided accordingly.

Please advise if any additional information or documentation is required.

Sincerely.

Lynne Jansons

Land and Contract Management

**National Fuel Corporation** 

303.996.6776 (office)

303.220.7773 (fax)

ljansons@national-fuel.com

enclosures

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

ſ	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
				7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill no drill horizontal lat	w wells, significantly deepen existing terals. Use APPLICATION FOR PERI	wells below current bottom WIT TO DRILL form for su	m-hole depth, reenter plugged wells, or to ch proposals.	8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL	GAS WELL 🔽	OTHER		see attached list
2. NAME OF OPERATOR:	PATION DGC	V ()		9. API NUMBER:
NATIONAL FUEL CORPO  3. ADDRESS OF OPERATOR:	RATION 1350	XOU	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
8400 E Prentice Ave., Suite 7	Greenwood Village	CO 80111	(303) 220-7772	
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANG	SE, MERIDIAN:			STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO	INDICATE NA	TURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE		EEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	F	RACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	<u></u>	EW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLA		PERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING		LUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		LUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS		RODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING F		ECLAMATION OF WELL SITE ECOMPLETE - DIFFERENT FORMATIO	L_J OTHER:
12. DESCRIBE PROPOSED OR CO			details including dates, depths, volu	
Effective June 1, 2012, Na	tional Fuel Corporation sible under the terms a	succeeded J.C	t. Thompson Operator, LI f the lease for the operation the Bond No. LPM402151	.C as operator of all wells on the ons conducted upon the leased
NAME (PLEASE PRINT) Diane Thor	mpson		TITLE President and C	Chief Operating Officer
SIGNATURE DOCUMENT	borgon line	Thompson	DATE JULIAN	212 July 30, 2012
This space for State use only)	PPROVED			RECEIVED
A	UG 3 1 2012			AUG 1 4 2012
5/2000) DIV. OI	IL GAS & h	(See Instructions on	Reverse Side)	
	ho a in ho a di	-		DIV. OF OIL, GAS & MINING